



**Daily Completion Report**  
 Well ID: 55-29  
 Field: Newberry

**Alta Rock Energy Inc.**  
 Well Name: Newberry 55-29

**Report No: 62** **Report For 09:00 AM November 25, 2012**

<b>Project Manager: Michael Moore</b>	<b>Cost Incurred to Date:</b>	\$4,516,230.92	<b>State: OR</b>
<b>Measured Depth (ft.): 10,060</b>	<b>Field Tickets:</b>		<b>County: Deschutes</b>
<b>Vertical Depth (ft.):</b>			<b>Field: Newberry</b>
<b>Plug Back MD:</b>			
<b>Plug Back TVD:</b>			

**Current Operations: Pump repair. Running booster and sump pumps. Remove current DTS.**

**Prior Operations: Pump repair. Running booster and sump pumps.**

**Planned Operations: Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).**

**Well site Supervisors:** Ted DeRocher Michael Moore

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**Operations Summary for November 24, 2012**

From	To	Elapsed	Code	Operations Description	
0:00	9:45	9.75	134.000	INJ	Running booster pump and sump pump; WHP ~47 psi, approximately 70 gpm going down hole.
9:45	19:07	9.37	134.000	WOE	Shut-off surface pumping system to install stim pump 1. Flushed system. Installing stim pumps. Removed lubricator and reinstalled DTS turnaround assembly. Ready to RIH. Refilled Generator 2 engine oil. Turned sump pump and booster pumps back on at 16:52 and valved in stim pump 2. Reprogrammed PLC to run both pumps in series. Configuring pumping system for tracer injection.
19:07	23:59	4.87	134.000	INJ	Running booster pump 1 with ~30 psi inlet pressure and booster pump 2 off. Closed bypass valves. WHP ~93psi and 80gpm injection going down hole. Mixing tracers. Pumping tracer overnight at approximately 1.5gpm overnight.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

Installed both stim pumps. Configured system for tracer injection. Will inject tracers overnight with booster pump 1 and tracer injection pump. RIH with DTS tomorrow and pump diverters.

Max. well head pressure reached today: 98 psi  
 Max. flow through pumps before bypass: 263 gpm  
 Max. flow down hole: 109 gpm  
 Volume pumped down hole today: 99,579 gallons

Total injected volume: 6,927,870 gallons

NN18 water level: 562.0 ft below top of casing